Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	315,533			142,374	-235,653	-10,609	95	211,549	0	0	24,421
Hydrocarbon Gas Liquids	194.145	-121	4,016	4,970	-180.461		-1,059	6.254	405	16.949	6.120
Natural Gas Liquids	- , -	-121	2,620	4,970	-180,461		-1,061	6,254	405	15,555	6,042
Ethane	61,217		_	_	-63,452		-263		1	-1,973	1,036
Propane			2,512	4,685	-58,970		-436		10	16,024	2,397
Normal Butane	26,642	_	143	262	-23,782		-408	2,419	26	1,228	1,411
Isobutane		_	-35	22	-12,033		-13	1,974	_	-2,111	425
Natural Gasoline		-121		1	-22,224		59	1,861	368	2,387	773
Refinery Olefins			1,396	-	· –		2			1,394	78
Ethylene			_	_	_		_				_
Propylene			463	-	_		7			456	10
Normal Butylene			933	_	_		-5			938	68
Isobutylene			_	-	_		0			0	0
Other Liquids		8,715		850	11,097	2,802	-49	18,767	145	4,601	9,706
Hydrogen/Biofuels/Other Hydrocarbons		8,715		112	4,432	3,966	160	14,111	121	2,832	580
Hydrogen				-		2,448		2,448		0	
Biofuels (including Fuel Ethanol)		8,715		112	4,432	1,518	160	11,663	121	2,832	580
Fuel Ethanol		5,171		7	4,114	1,518	-37	10,845	2	0	342
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		3,544		105	318		198	818	119	2,832	238
Other Hydrocarbons				-	-	_	-	_	-	_	-
Unfinished Oils				173	_		225	-1,823	2	1,769	2,995
Motor Gasoline Blend.Comp. (MGBC)		_		565	6,665	-1,164	-434	6,479	21	0	6,131
Reformulated		_		-	40	-40	_	_	_	_	_
Conventional		_		565	6,625	-1,124	-434	6,479	21	0	6,131
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	-
Finished Petroleum Products		-5	242,589	2,926	-2,398	-354	-795		186	243,367	7,940
Finished Motor Gasoline		_	125,551	20	-4,217	-354	-296		9	121,287	1,286
Reformulated		_		-	· –	44	0		_	44	
Conventional		_	125,551	20	-4,217	-398	-296		9	121,243	1,286
Finished Aviation Gasoline			49	6			0		_	55	9
Kerosene-Type Jet Fuel		_	12,527	311	7,598		63		1	20,372	755
Kerosene		_	4	-	-		1		_	3	2
Distillate Fuel Oil		-5	71,721	1,624	1,379		-832		1	75,549	3,694
15 ppm sulfur and under		-5	71,036	1,621	1,379		-799		0	74,829	3,498
Greater than 15 ppm to 500 ppm sulfur		-	703	-	-		-15		1	717	148
Greater than 500 ppm sulfur		_	-18	3	_		-18		_	3	48
Residual Fuel Oil			3,927	-	_		-2		-	3,929	210
Less than 0.31 percent sulfur			2,009	_	_		4		NA	NA	26
0.31 to 1.00 percent sulfur			425	-	_		0		NA	NA	4
Greater than 1.00 percent sulfur			1,493	-	_		-6		NA	NA	180
Petrochemical Feedstocks			-	-	_		_			_	_
Naphtha for Petro. Feed. Use			_	-	_		-			_	_
Other Oils for Petro. Feed. Use			-	-	_		_			-	_
Special Naphthas			_	3	_		_		_	3	_
Lubricants			_	_	_		_		152	-152	_
Waxes			_	_	_		-		1	-1	-
Petroleum Coke			7,453	-	-1,954		-40		0	5,538	97
Marketable			4,936	-	-1,954		-40		0	3,021	97
Catalyst			2,517							2,517	
Asphalt and Road Oil			12,183	951	-5,203		312		22	7,596	1,871
Still Gas			7,716							7,716	
Miscellaneous Products			1,458	11	-		-1		0	1,470	16
				i		1					

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production reports estimates based on Form EIA-914, "Monthly Crude Oil and Leaster, and Natural Gas Production Report," and data from the LIS Consults Report of Biofuels, Fuels from State Consequence on EIA-914, "Monthly Crude Oil and Leaster, and Natural Gas Production Report," and data from the LIS Consults Report of Biofuels, Pall and EIA-914, estimates Report of EIA-914, e from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.